

Australia -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	9	0.6643				
Injuries > 3 days LTI & RWI	50	3.6905				
Injuries 1 > and <= 3 days	33	2.4357				
Total Hours Worked	13,548,313					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	3		1.0534			
Major Gas Release mass	76,939					
Significant Gas Release number	22		7.7248			
Significant Gas Release mass	427					
Total Gas Production (million BOE)	284.79538					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	8			4.4944		
Major fires	0			0.0000		
Less than major Fires	7			3.9326		
Number of Offshore Installations	178					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	1				0.6098	
Number of Well-related Activities	164					

BRAZIL -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	2	0.03628646				
Major injuries	12	0.217718758				
Injuries > 3 days LTI & RWI	34	0.616869815				
Injuries 1 > and <= 3 days	1	0.01814323				
Total Hours Worked	55116978					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	NA					
Major Gas Release mass	NA					
Significant Gas Release number	NA					
Significant Gas Release mass	NA					
Total Gas Production (million BOE)	107.1530					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0		
Less than major Collisions	3			1.463414634		
Major fires	0			0		
Less than major Fires	10			4.87804878		
Number of Offshore Installations	205					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0	
Less than major Loss of Well Control	0				0	
Number of Well-related Activities	305					

Canada -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	2	0.5284				
Injuries > 3 days LTI & RWI	14	3.6986				
Injuries 1 > and <= 3 days	5	1.3209				
Total Hours Worked	3,785,258					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	1		2.032520325			
Major Gas Release mass	524					
Significant Gas Release number	2		4.06504065			
Significant Gas Release mass	8.96					
Total Gas Production (million BOE)	49.2					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	10.92					
					Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	28					

Netherlands -- CY 2010

Netherlands -- CY 2010						
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	3	0.4469				
Injuries > 3 days LTI & RWI	27	4.0223				
Injuries 1 > and <= 3 days	11	1.6387				
Total Hours Worked	6,712,563					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	1		0.8177			
Major Gas Release mass	5,602					
Significant Gas Release number	14		11.4473			
Significant Gas Release mass	552					
Total Gas Production (million BOE)	122.3					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions				0.0000		
Major fires	0			0.0000		
Less than major Fires	2			1.2270		
Number of Offshore Installations	163					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	51					

NZ -- 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities						
Major injuries						
Injuries > 3 days LTI & RWI						
Injuries 1 > and <= 3 days						
Total Hours Worked						
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number						
Major Gas Release mass						
Significant Gas Release number						
Significant Gas Release mass						
Total Gas Production (million)						
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions						
Less than major Collisions						
Major fires						
Less than major Fires						
Number of Offshore Installations						
	Number of Losses of Well Control			Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control						
Less than major Loss of Well						
Number of Well-related Activities						

No data available for NZ in 2010

Norway -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	27	0.6577				
Injuries > 3 days LTI & RWI	42	1.0231				Not currently published in Norway
Injuries 1 > and <= 3 days	77	1.8757				Inclusive 15 restricted workday incidents
Total Hours Worked	41050555					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	4		0.597907324			
Major Gas Release mass	5,015					
Significant Gas Release number	8		1.195814649			
Significant Gas Release mass	146					
Total Gas Production (million BOE)	669					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0		
Less than major Collisions	1			1.052631579		
Major fires	0			0		
Less than major Fires	0			0		
Number of Offshore Installations	95					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	172					

Mexico -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0				The number shown considers all statistically recordable injuries and fatalities, according to the guideline for the calculation of the Frequency Index, Severity and Fatality for Work Accident in Petroleos Mexicanos and Subsidiary Entities.
Major injuries	16	0.10999591				Pemex considers mayor injuries and injuries above 3 days as the same indicator.
Injuries > 3 days LTI & RWI	81	0.556854294				It considers all statistically recordable injuries , according to the key guideline COMERI R 221 Rev.5,that includes fatalities and major injuries. Only considers its occurs in PEP installations and the workers under contract with validity in PEP.
Injuries 1 > and <= 3 days	57	0.391860429				The number shown includes non-statically reportable injuries , according to guideline COMERI R 221.
Total Hours Worked	145,459,954					Pemex Exploration and Production uses the term "Number of hours that workers are exposed to risk" (HPER)."
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0					Number of Gas Releases registered during the year referred,the number considers gas releases occurred in production and transporting hydrocarbons pipelines, connections and installations.Pemex quantifies the number of leaks but the volume realeased is not quantified.CNH has issued Measurement Guidelines for Pemex to start measuring and quantifying this volume.
Major Gas Release mass	0					
Significant Gas Release number	0					
Significant Gas Release mass	0.00					
Total Gas Production (million BOE)	132					
	Number of Collisions / Fires		Derived Rates (per 100 Offshore Installations)			
Major Collisions	2		0.287356322			It considers boat to platform and boat to boat collisions
Less than major Collisions	22		3.16091954			It considers boat to platform and bot to boat collisions
Major fires	5		0.718390805			It considers fires in Pemex's installation.
Less than major Fires	23		3.304597701			It considers less than major fires in Pemex's installation.
Number of Offshore Installations	696					As considered the census of offshore installations to May 2011.
			Derived Rates (per 100 Well-related activities)			
Major Loss of Well Control	0		0			The number shown considers uncontrolled flow of fluids from the reservoir to the surface.
Less than major Loss of Well Control	1		0.255754476			The number shown considers uncontrolled flow of fluids from the reservoir to the surface.
Number of Well-related Activities	391					

UK -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0				
Major injuries	44	0.8069				
Injuries > 3 days LTI & RWI	100	1.8338				Injuries associated with UK offshore oil & gas production only. Offshore windfarms excluded.
Injuries 1 > and <= 3 days	N/A	N/A				UK does not record these injuries under RIDDOR95
Total Hours Worked	--	54,531,528				
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	4		1.1027			UK uses different definitions when reporting in UK reports - see Footnotes (3)
Major Gas Release mass	5118					Not published in UK other than for IRF.
Significant Gas Release number	13		3.5839			UK uses different definitions when reporting in UK reports - see Footnotes (3)
Significant Gas Release mass	871.00					Not published in UK other than for IRF.
Total Gas Production (million BOE)	362.7352		--			
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0		
Less than major Collisions	0			0		
Major fires	0			0		
Less than major Fires	0			0		
Number of Offshore Installations	289 + 24 MODU = 313			--		Data for UK installations from DECC website (01/08/2010). Data for MODU is average attendance based on data from North Sea Reporter
					Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0	

Less than major Loss of Well Control	1				0.5208	Oil based mud released to drill floor and adjacent deck.
Number of Well-related Activities	192				--	Data from DECC website (July 2011 update)

Footnotes: (1) UK Health & Safety Executive (HSE) publishes an annual report on 'Offshore Injury, Ill Health and Incident Statistics' relating to UK offshore installations on its website in the Offshore Oil & Gas Information pages. (<http://www.hse.gov.uk/offshore/information.htm>). (2) Fatalities, injuries, ill health and dangerous occurrences are reported under the UK Reportable Injuries, Diseases and Dangerous Occurrences Regulations 1995 (RIDDOR). (3) Definition of normal UK severity classification for hydrocarbon releases used in HSE produced reports can be found on HSE website Hydrocarbon Releases System HELP facility (https://www.hse.gov.uk/hcr3/help/help_public.asp)

Denmark -- CY 2010

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities						
Major injuries						
Injuries > 3 days LTI & RWI						
Injuries 1 > and <= 3 days						
Total Hours Worked						
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number						
Major Gas Release mass						
Significant Gas Release number						
Significant Gas Release mass						
Total Gas Production (million BOE)						
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions						
Less than major Collisions						
Major fires						
Less than major Fires						
Number of Offshore Installations						
				Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control						
Less than major Loss of Well Control						
Number of Well-related Activities						

No data available for Denmark in 2010