

Australia -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	8	0.5568				
Injuries > 3 days LTI & RWI	41	2.8536				
Injuries 1 > and <= 3 days	24	1.6704				
Total Hours Worked	14,367,826					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2		0.7130			
Major Gas Release mass	350,636					
Significant Gas Release number	17		6.0606			
Significant Gas Release mass	198					
Total Gas Production (million BOE)	280.5					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	6			2.8708		<i>1 Significant, 5 minor</i>
Major fires	0			0.0000		
Less than major Fires	12			5.7416		<i>1 Significant, 11 Minor</i>
Number of Offshore Installations	209					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	150					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

BRAZIL -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	1	0.013448986				
Major injuries	16	0.215183776				
Injuries > 3 days LTI & RWI	34	0.457265524				
Injuries 1 > and <= 3 days	20	0.26897972				
Total Hours Worked	74355048					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	NA					
Major Gas Release mass	NA					
Significant Gas Release number	NA					
Significant Gas Release mass	NA					
Total Gas Production (million BOE)	152,507,083					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.000		
Less than major Collisions	10			4.630		
Major fires	6			2.778		
Less than major Fires	14			6.481		
Number of Offshore Installations	216					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	1				1.428571429	
Less than major Loss of Well Control	NA					Comments?
Number of Well-related Activities	70					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Canada -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	1	0.2750				
Injuries > 3 days LTI & RWI	16	4.4002				
Injuries 1 > and <= 3 days	2	0.5500				
Total Hours Worked	3,636,165					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0			
Major Gas Release mass	0					
Significant Gas Release number	8		17.69911504			
Significant Gas Release mass	525					
Total Gas Production (million BOE)	45.2					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	1			9.6712		
Major fires	0			0.0000		
Less than major Fires	1			9.6712		
Number of Offshore Installations	10.34					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	27					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Denmark -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	7	1.4400				
Injuries > 3 days LTI & RWI	10	2.0600				
Injuries 1 > and <= 3 days	0	0.0000				Do not register??
Total Hours Worked	4,823,264					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0			
Major Gas Release mass	0					
Significant Gas Release number	3		48.85993485			
Significant Gas Release mass	290					
Total Gas Production (million BOE)	6.14					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	3			11.1000		
Number of Offshore Installations	27					
	Number of Losses of Well Control			Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control	0			0.0000		
Less than major Loss of Well Control	0			0.0000		
Number of Well-related Activities	24					
Derived rates relative to offshore installations						
Derived rates relative to well related activities						
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Netherlands -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	7	0.9719				
Injuries > 3 days LTI & RWI	17	2.3604				
Injuries 1 > and <= 3 days	2	0.2777				
Total Hours Worked	7,202,266					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	13		12.3810			
Significant Gas Release mass	905					
Total Gas Production (million BOE)	105					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	1			0.5952		
Major fires	0			0.0000		
Less than major Fires	1			0.5952		
Number of Offshore Installations	168					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	41					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

NZ -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	0	0.0000				
Injuries > 3 days LTI & RWI	5	3.6687				
Injuries 1 > and <= 3 days	2	1.4675				
Total Hours Worked	1,362,874					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	0		0.0000			
Significant Gas Release mass	0					
Total Gas Production (million BOE)	19.816					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	8					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	11					

Norway -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	1	0.0225				Missing person
Major injuries	27	0.6078				
Injuries > 3 days LTI & RWI	42	0.9455				
Injuries 1 > and <= 3 days	98	2.2061				
Total Hours Worked	44,423,034					Include diving operations
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2		0.3241			
Major Gas Release mass	13,300					
Significant Gas Release number	6		0.9724			
Significant Gas Release mass	724					
Total Gas Production (million BOE)	617					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	99					
	Number of Losses of Well Control			Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control	0			0.0000		
Less than major Loss of Well Control	0			0.0000		
Number of Well-related Activities	175					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Mexico -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	6	0.034359879				
Major injuries	34	0.19470598				
Injuries > 3 days LTI & RWI	50	0.286332323				
Injuries 1 > and <= 3 days	157	0.899083495				
Total Hours Worked	174,622,269					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2		1.2224			
Major Gas Release mass	N/A					Pemex quantifies the number of leaks but doesn't quantifies the volume released.CNH , in july of 2011, issued Measurement Guidelines for Pemex to start measuring and quantifying this volume. Currently Pemex is working in order to comply with this regulation.
Significant Gas Release number	3		1.8336			
Significant Gas Release mass	N/A					Pemex quantifies the number of leaks but doesn't quantifies the volume released.CNH , in july of 2011, issued Measurement Guidelines for Pemex to start measuring and quantifying this volume. Currently Pemex is working in order to comply with this regulation.
Total Gas Production (million BOE)	163.61					
	Number of Collisions / Fires		Derived Rates (per 100 Offshore Installations)			
Major Collisions	0		0			
Less than major Collisions	3		0.439238653			
Major fires	4		0.585651537			
Less than major Fires	18		2.635431918			
Number of Offshore Installations	683					
				Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control	0			0		
Less than major Loss of Well Control	0			0		
Number of Well-related Activities	525					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

UK -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	2	0.035397278				Two fatalities occurred in 2011, the first fatalities on offshore installations since 2006/07. The first occurred due to a fall from height during a work shift. The second, a fatality during a diving operation which was reported as a recordable fatality, should be considered as still provisional with investigations continuing.
Major injuries	32	0.5664				
Injuries > 3 days LTI & RWI	82	1.4513				Injuries associated with UK offshore oil & gas production only. Offshore windfarms excluded.
Injuries 1 > and <= 3 days	N/A	N/A				UK does not record these injuries under RIDDOR95
Total Hours Worked	--	56,501,520				
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2		0.6878			UK uses different definitions when reporting in UK reports - see Footnotes (3)
Major Gas Release mass	12076.50		4153.2112			Not published in UK other than for IRF.
Significant Gas Release number	10		3.4391			UK uses different definitions when reporting in UK reports - see Footnotes (3)
Significant Gas Release mass	180.50		62.0755			Not published in UK other than for IRF.
Total Gas Production (million BOE)	290.7750		--			
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0		
Less than major Collisions	0			0		
Major fires	0			0		
Less than major Fires	0			0		

Number of Offshore Installations	282 + 26 MODU = 308			--		Data for UK installations from DECC website (01/08/2011). Data for MODU is average attendance based on data from North Sea Reporter
					Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0			0	0	
Less than major Loss of Well Control	0			0	0	
Number of Well-related Activities	164			--	--	Data from DECC website (July 2011 update)
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						
Footnotes: (1) UK Health & Safety Executive (HSE) publishes an annual report on 'Offshore Injury, Ill Health and Incident Statistics' relating to UK offshore installations on its website in the Offshore Oil & Gas Information pages. (http://www.hse.gov.uk/offshore/information.htm). (2) Fatalities, injuries, ill health and dangerous occurrences are reported under the UK Reportable Injuries, Diseases and Dangerous Occurrences Regulations 1995 (RIDDOR). (3) Definition of normal UK severity classification for hydrocarbon releases used in HSE produced reports can be found on HSE website Hydrocarbon Releases System HELP facility (https://www.hse.gov.uk/hcr3/help/help_public.asp)						

U.S. -- 2011

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	3	0.0231				
Major injuries	38	0.2932				
Injuries > 3 days LTI & RWI	98	0.7561				
Injuries 1 > and <= 3 days	33	0.2546				
Total Hours Worked	129,620,501					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number						BSEE currently receives reports of gas release events, but does not receive the information about the size of the release that is needed to classify the incidents according to the IRF categories. Summaries of gas release incidents received by BSEE can be found at: http://www.bsee.gov/Inspection-and-Enforcement/Accidents-and-Incidents/Other-Incidents---Statistics-and-Summaries-2007-2010.aspx .
Major Gas Release mass						
Significant Gas Release number						
Significant Gas Release mass						
Total Gas Production (million BOE)	260.14					
	Number of Collisions / Fires		Derived Rates (per 100 Offshore Installations)			
Major Collisions	7		0.2217			Offshore installations on the U.S. Continental Shelf range from single well caissons to very large, complex, multip deck facilities and include floating facilities.
Less than major Collisions	3		0.0950			
Major fires	4		0.1267			
Less than major Fires	10		0.3167			
Number of Offshore Installations	3,158					
				Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control	1			0.0577		This Loss of Well Control incident released less than 1 barrel of condensate.
Less than major Loss of Well Control	3			0.1731		Two of these Loss of Well Control incidents each released less than 1 gallon of oil. The third Loss of Well Control incident released gas and no liquid petroleum.
Number of Well-related Activities	1,733					Includes new wells (and sidetracks) and abandonments. Does not include workovers.
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						