

Australia -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	2	0.1275				
Major injuries	5	0.3188				
Injuries > 3 days LTI & RWI	42	2.6780				
Injuries 1 > and <= 3 days	22	1.4028				
Total Hours Worked	15,683,062					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	3		0.9868			
Major Gas Release mass	5,540					
Significant Gas Release number	12		3.9473			
Significant Gas Release mass	345					
Total Gas Production (million BOE)	304.00181					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	2			1.3245		
Major fires	0			0.0000		
Less than major Fires	9			5.9603		
Number of Offshore Installations	151					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities						
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

BRAZIL -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	2	0.0245				
Major injuries	25	0.3064				
Injuries > 3 days LTI & RWI	NA					
Injuries 1 > and <= 3 days	NA					
Total Hours Worked	81594147					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	NA					
Major Gas Release mass	NA					
Significant Gas Release number	NA					
Significant Gas Release mass	NA					
Total Gas Production (million BOE)	163,647,270.0000					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	10			4.1841		
Major fires	0			0.0000		
Less than major Fires	79			33.0544		
Number of Offshore Installations	239					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0	
Less than major Loss of Well Control	0				0	
Number of Well-related Activities	388					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Canada -- 2012

Canada -- 2012						
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	3	0.7620				
Injuries > 3 days LTI & RWI	12	3.0481				
Injuries 1 > and <= 3 days	8	2.0320				
Total Hours Worked	3,936,923					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	1		2.8927			
Major Gas Release mass	492					
Significant Gas Release number	11		31.8195			
Significant Gas Release mass	261					
Total Gas Production (million BOE)	34.57					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	1			10.2041		
Less than major Fires	2			20.4082		
Number of Offshore Installations	9.8					Is this one installation in 10 months?
	Number of Losses of Well Control			Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control	0			0.0000		
Less than major Loss of Well Control	0			0.0000		
Number of Well-related Activities	28					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Denmark -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	2	0.3636				
Injuries > 3 days LTI & RWI	10	1.8182				
Injuries 1 > and <= 3 days	0	0.0000				
Total Hours Worked	5,500,000					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	7		19.4121			
Significant Gas Release mass	15					Lone, check rate
Total Gas Production (million BOE)	36.06					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	27					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	28					
Derived rates relative to offshore installations						
Derived rates relative to well related activities						
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Netherlands -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	2	0.2202				
Injuries > 3 days LTI & RWI	20	2.2023				
Injuries 1 > and <= 3 days	3	0.3303				
Total Hours Worked	9,081,495					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	6		6.0000			
Significant Gas Release mass	293					
Total Gas Production (million BOE)	100					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	1			0.5848		
Major fires	0			0.0000		
Less than major Fires	1			0.5848		
Number of Offshore Installations	171					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	64					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

NZ -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Data Comments
Fatalities	0	0.0000				
Major injuries	0	0.0000				
Injuries > 3 days LTI & RWI	6	3.5874				
Injuries 1 > and <= 3 days	7	4.1853				
Total Hours Worked	1,672,530					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	0		0.0000			
Significant Gas Release mass	0					
Total Gas Production (million BOE)	17.3					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	7					
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	16					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Norway -- 2012

Norway -- 2012						
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	29	0.6394				
Injuries > 3 days LTI & RWI	41	0.9040				
Injuries 1 > and <= 3 days	73	1.6095				
Total Hours Worked	45,354,585					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	2					
Major Gas Release mass	5,420					
Significant Gas Release number	1					
Significant Gas Release mass	3.9					
Total Gas Production (million BOE)	698					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0.0000		
Less than major Collisions	0			0.0000		
Major fires	0			0.0000		
Less than major Fires	0			0.0000		
Number of Offshore Installations	98					Facilities connected with bridge is counted as one facility
	Number of Losses of Well Control				Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0.0000	
Less than major Loss of Well Control	0				0.0000	
Number of Well-related Activities	168					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

Mexico -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0.0000				
Major injuries	28	0.1415				
Injuries > 3 days LTI & RWI	70	0.3538				
Injuries 1 > and <= 3 days	20	0.1011				
Total Hours Worked	197,869,369					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	0		0.0000			
Major Gas Release mass	0					
Significant Gas Release number	3		0.2249			
Significant Gas Release mass	0.00					In MMBOE, = 16000 kg gas (0,71 kg/m3)
Total Gas Production (million BOE)	1334					
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	1			0.1408		
Less than major Collisions	16			2.2535		
Major fires	3			0.4225		
Less than major Fires	14			1.9718		
Number of Offshore Installations	710					
					Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	0				0	
Less than major Loss of Well Control	0				0	
Number of Well-related Activities	282					
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						

UK -- 2012

	Number of Fatalities / Injuries	Derived Rates (per million hours worked)				Comments
Fatalities	0	0				
Major injuries	46	0.731922454				
Injuries > 3 days LTI & RWI	0	0				With effect 6 April 2012, UK only reports >7day LTIs under RIDDOR
Injuries 1 > and <= 3 days	NA					UK does not record these injuries under RIDDOR95
Total Hours Worked	62,848,188					
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)			
Major Gas Release number	5		2.0005			UK uses different definitions when reporting in UK reports - see Footnotes (3)
Major Gas Release mass	5560.96					Not published in UK other than for IRF.
Significant Gas Release number	10		4.0010			UK uses different definitions when reporting in UK reports - see Footnotes (3)
Significant Gas Release mass	911.47					Not published in UK other than for IRF.
Total Gas Production (million BOE)	249.94		--			
	Number of Collisions / Fires			Derived Rates (per 100 Offshore Installations)		
Major Collisions	0			0		
Less than major Collisions	1			0.3115		
Major fires	0			0		
Less than major Fires	4			1.2461		
Number of Offshore Installations	288 + 33 MODU = 321			--		Data for UK installations from DECC website (07/05/2013). Data for MODU is average attendance based on data from North Sea Reporter
					Derived Rates (per 100 Well-related activities)	
Major Loss of Well Control	1				0.57	

Less than major Loss of Well Control	1				0.57	
Number of Well-related Activities	175				--	Data from DECC website (8 July 2013 update)
Derived rates relative to offshore installations (Collisions, Fires; also Loss of well control?)						
Derived rates relative to well related activities (Loss of Well Control)						
Footnotes: (1) UK Health & Safety Executive (HSE) publishes an annual report on 'Offshore Injury, Ill Health and Incident Statistics' relating to UK offshore installations on its website in the Offshore Oil & Gas Information pages. (http://www.hse.gov.uk/offshore/information.htm). (2) Fatalities, injuries, ill health and dangerous occurrences are reported under the UK Reportable Injuries, Diseases and Dangerous Occurrences Regulations 1995 (RIDDOR). (3) Definition of normal UK severity classification for hydrocarbon releases used in HSE produced reports can be found on HSE website Hydrocarbon Releases System HELP facility (https://www.hse.gov.uk/hcr3/help/help_public.asp)						

U.S. -- 2012					
	Number of Fatalities / Injuries	Derived Rates (per million hours worked)			Comments
Fatalities	4	0.0326			<ul style="list-style-type: none"> 3 fatalities occurred during one incident -- an explosion and fire at a platform. 1 fatality occurred when a helicopter glanced a jack-up rig on approach.
Major injuries	49	0.3995			
Injuries > 3 days LTI & RWI	103	0.8397			
Injuries 1 > and <= 3 days	42	0.3424			
Total Hours Worked	122,656,035				
	Number/Mass of Hydrocarbon Gas Releases		Derived Rates (per 100 million BOE)		
Major Gas Release number	na				BSEE currently receives reports of gas release events (All gas releases that initiate equipment or process shutdown), but does not receive the information about the size of the release that is needed to classify the incidents according to the IRF categories. Summaries of gas release incidents received by BSEE can be found at: http://www.bsee.gov/Inspection-and-Enforcement/Accidents-and-Incidents/Other-Incidents---Statistics-and-Summaries-2007-2010.aspx .
Major Gas Release mass	na				
Significant Gas Release number	na				
Significant Gas Release mass	na				
Total Gas Production (million BOE)					
	Number of Collisions / Fires		Derived Rates (per 100 Offshore Installations)		
Major Collisions	2		0.0691		Offshore installations on the U.S. Continental Shelf range from single well caissons to very large, complex, multiple deck facilities and includes floating facilities. Total structures = 2,843 structures + 51 average monthly MODU
Less than major Collisions	4		0.1382		
Major fires	9		0.3110		
Less than major Fires	17		0.5874		
Number of Offshore Installations	2,894				
			Derived Rates (per 100 Well-related activities)		
Major Loss of Well Control	1		0.0615		The Major Loss of Well Control was the result of a shallow water flow during drilling operations. There were no hydrocarbons released to the ocean.
Less than major Loss of Well Control	3		0.1846		3 Less Than Major LWCs included: <ul style="list-style-type: none"> 1 incident that occurred during P&A operations: 5 gallons diesel was released to the ocean from a diesel tank damaged during the LWC. 1 incident that occurred during workover operations; no hydrocarbons were released to the ocean. 1 incident that occurred during workover operations; 9.24 gallons oil were released to the ocean; 3 persons received injuries that resulted in ≤ 3 days lost time.
Number of Well-related Activities	1,625				Includes new wells (and sidetracks) and temporary and permanent abandonments. Does not include workovers.