Cyber threats and the petroleum industry

Possibilities for learning?

Asbjørn Ueland Petroleum Safety Authority Norway

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Asbjørn Ueland

- Principal engineer department for process integrity
 - Process control & safety systems
 - Safety systems independence SIL
 - Alarm management
 - ICT security
 - Regulations and guidelines

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- 23 years in the industry:
 - Technical authority process control & safety systems
 - System responsible process control & safety systems
 - ICT security responsible process control & safety systems
 - Maintenance procedures and follow-up for F&G instruments
 - NOROG 104 guideline

Agenda

- 1. Critical infrastructure on the agenda
- 2. Rules and regulation IT versus OT
- 3. Cyber security audit at the Norwegian petroleum sector
 - findings and learning





Cyber security history for industrial systems

- 1998
 - Presidential Decision Directive from Bill Clinton
- 2002
 - ISA99 established
- 2004
 - NIST: System Protection Profile ICS
 - NOROG: 104 work started
- 2006
 - NOROG: 104 published
 - IEC/ISO 62443-1-1
- 2007
 - Aurora generator test

- 2010
 - Stuxnet discovered
 - NERC: Recommendation to industry on the Aurora vulnerability
- 2012
 - Stuxnet understood
- 2013
 - Presidential Order from Barack Obama: Improving Critical Infrastructure Cybersecurity
- 2014
 - NIST CSF published
 - KraftCERT established
- 2016
 - NOROG 104 revised

Based on "An Abbreviated History of Automation & Industrial Controls Systems and Cybersecurity" from SANS



Red text are Norwegian specific events NOROG – Norwegian Oli and Gas

Rules and regulations for Cyber security



Information about people

GDPR

Automation & industrial control Critical infrastructure

NIS directive Industry standards Companies to regulate (Act of Security)

Digitalisation



Authorities – regulations for Cyber security

Ministry – sector responsibility

• Company responsibility





Audit – Cyber security

- Risk assessments
- ICT architecture and links to other systems
- Passive safeguards
- Monitoring, analysis and response
- Incident reporting
- Own audits and reviews

2 hour presentation from each

- operator
- ship owner

• Technical, organizational and operational questions



References to standards and guidelines

- NOROG 104
 - Published: -06, revised: -16
- IEC/ISO 62443
 - 62443-1-1 published in -06, some parts still in draft mode
- NIST CSF and 800-82
 - CSF: -14, 800-82: -06, rev.2 i -15
- Maritime regulations DNV-GL, ISPS and IADC
 - DNVGL-RP-0496: -<mark>16,</mark>
- IEC/ISO 27001
 - Focus at general IT, not industrial control systems
- Internal requirements based on above
 - Equinor TR1658v5: -15



Risk assessment:



ICT architecture

- Segregation
- Controlled channels
- Industy standard

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Sensors

Actuators

Zone O

A platform system



Figure based new.abb.com: 800xA Network Topologies - 800xA DCS (System 800xA)



Passive functions for protection

- Passwords
- Port blocking
- Management of network adresses
- Fire wall rules





Monitoring, analysis & response

Challenges:

- How to detect anomalies without monitoring?
- Who will be able support you during an incident?
- People trained?





Activity against Critical Infrastructure

Alert (TA18-074A)

Russian Government Cyber Activity Targeting Energy and Other Critical Infrastructure Sectors

Since at least March 2016, Russian government cyber actors—hereafter referred to as "threat actors"—targeted government entities and multiple U.S. critical infrastructure sectors, including the energy, nuclear, commercial facilities, water, aviation, and critical manufacturing sectors.

https://www.us-cert.gov/ncas/alerts/TA18-074A

Technical Details

- The threat actors in this campaign employed a variety of TTPs, including
 - spear-phishing emails (from compromised legitimate account), watering-hole domains,
 - credential gathering,

- open-source and network reconnaissance, host-based exploitation, and
- targeting industrial control system (ICS) infrastructure.



Incident reporting

PSA:

... situations where normal operation of control or security systems is disturbed by unplanned work (ICT event)

NIS Directive:

... incidents having a significant impact on the continuity of the essential services they provide

Norwegian Financial Supervision:

... as the enterprise itself categorizes to severity degree very seriously or critically

National Security Authority:

... are important for critical infrastructure or critical social functions





Internal audits and revisions

- IT audits versus OT audits
- Whom are responsible for IT equipment in the OT domain?





Audit – Cyber security

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BACKUP SLIDES



PSA, ICT security and digitalisation

PSA have a wide range of activities to gain expertice about ICT security and HSE challenges within digitalisation





IEC 62443	 Information security Organization of info Human resource se Asset management Access control Cryptography Physical and enviro Operations security Communication sec System acquisition, maintenance Suppliers relationsh 	policies rmation security curity nmental security surity development and			Establish z Ider Higt Part Doc and Perform a conduit Ider Ider Detu Detu	zone and conduits ntification of System under Consideration h-level risk assessment tition the SuC into zones and conduits cument cyber security requirements, assumptio d constrains detailed risk assessment on each zone and ntify threats ntify vulnerability termine consequence and impact termine unmitigated likelihood termine unmitigated cyber security risk	าร
Functional areas Solution staffing Assurance Architecture Wireless SIS Configuration management Remote access Event management 	 Information security Information security Information security continuity managem Compliance 2-4 Requirements for IACS solution suppliers 	2-1 Requirements for an IACS security management system	See asse syst	3-2 curity risk ssment and tem design	Det Ider Ider Calc Calc Con App Doc	termine security level target ntify and evaluate exiting countermeasures evaluate likelihood and impact iculate residual risk mpare residual risk with tolerable risk oly additional cyber security countermeasures cument and communicate results	
 Account management Malware protection Patch management Backup/restore 	 Foundational Requirements FR 1 – Identification & authen control FR 2 – Use control FR 3 – System integrity FR 4 – Data confidentiality FR 5 – Restricted data flow FR 6 – Timely response to evi FR 7 – Resource availability 	3-3 System security requirements and tication security levels		SL-T			



NIST

CSF – 5 Functions

•	Identify	
	 Develop the organizational understanding to manage cybersecurity risk to systems, assets, data, and capabilities 	IDENTIFY
•	Protect	
	 Develop and implement the appropriate safeguards to ensure delivery of critical infrastructure services. 	PROTECT
•	Detect	ROILOI
	 Develop and implement the appropriate activities to identify the occurrence of a cybersecurity event. 	
•	Respond	DETECT
	 Develop and implement the appropriate activities to take action regarding a detected cyber security event. 	
•	Recover	
	 Develop and implement the appropriate activities to maintain plans for resilience and to restore any capabilities or services that were impaired due to a cybersecurity event 	RESPOND
	IPDR2 5-22-98	RECOVER

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